

Flexible Bioenergy via Fast Pyrolysis

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Workshop Flexible Bioenergy -

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Your partner in bioenergy

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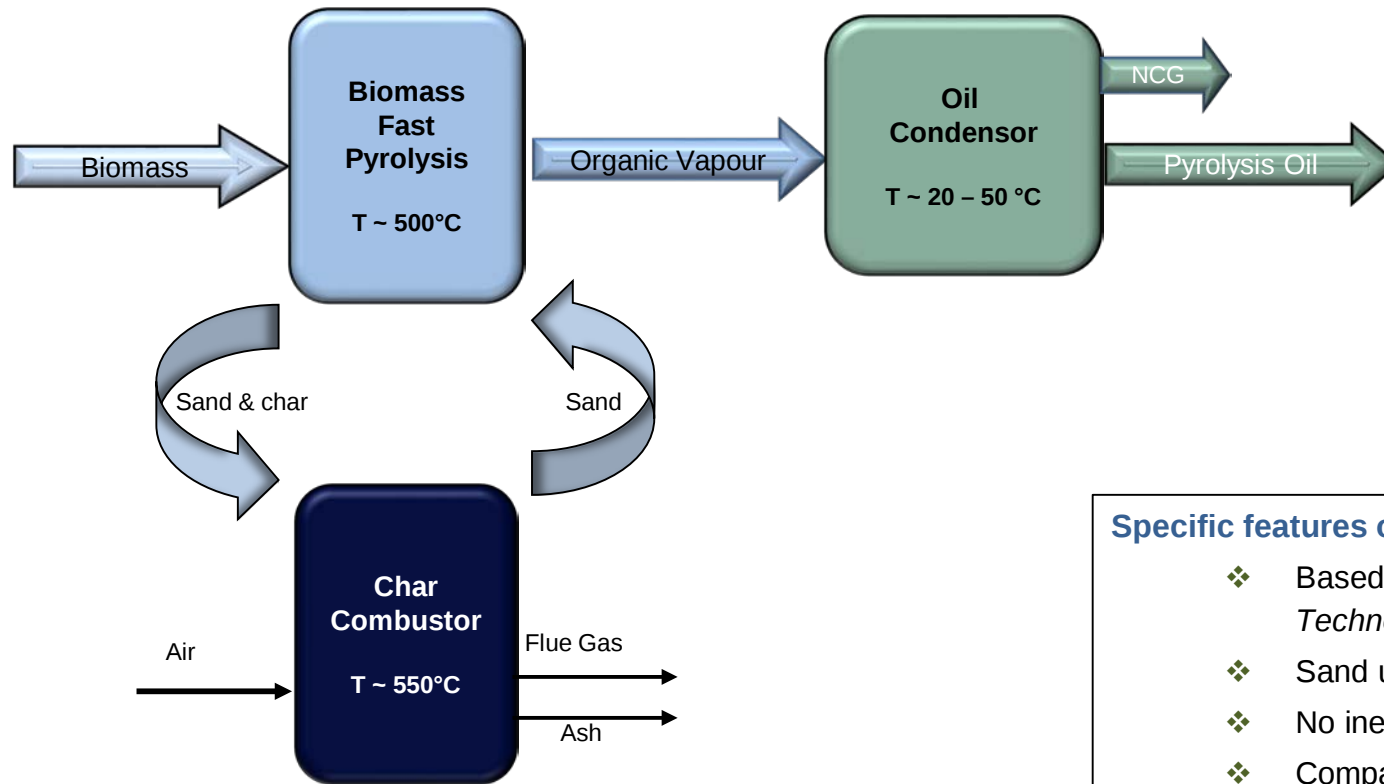


Fast Pyrolysis

- Thermal cracking of organic material in absence of oxygen
- Main product: liquid bio-oil (FPBO) 
- Other products: gas and char
- Minerals recovered at low temperature
- Fast heating required to maximize liquid yield
- Typical Process conditions
 - T = 400 - 600 °C
 - P = atmospheric

Property	Value	Unit
Water content	25	wt%
Solids content	0.02	wt%
Density	1,170	kg/m ³
LHV	16	MJ/kg
	19	MJ/L
pH	2.8	-
MCRT	17	wt%
Viscosity (40 °C))	30	cSt

Fast Pyrolysis Process

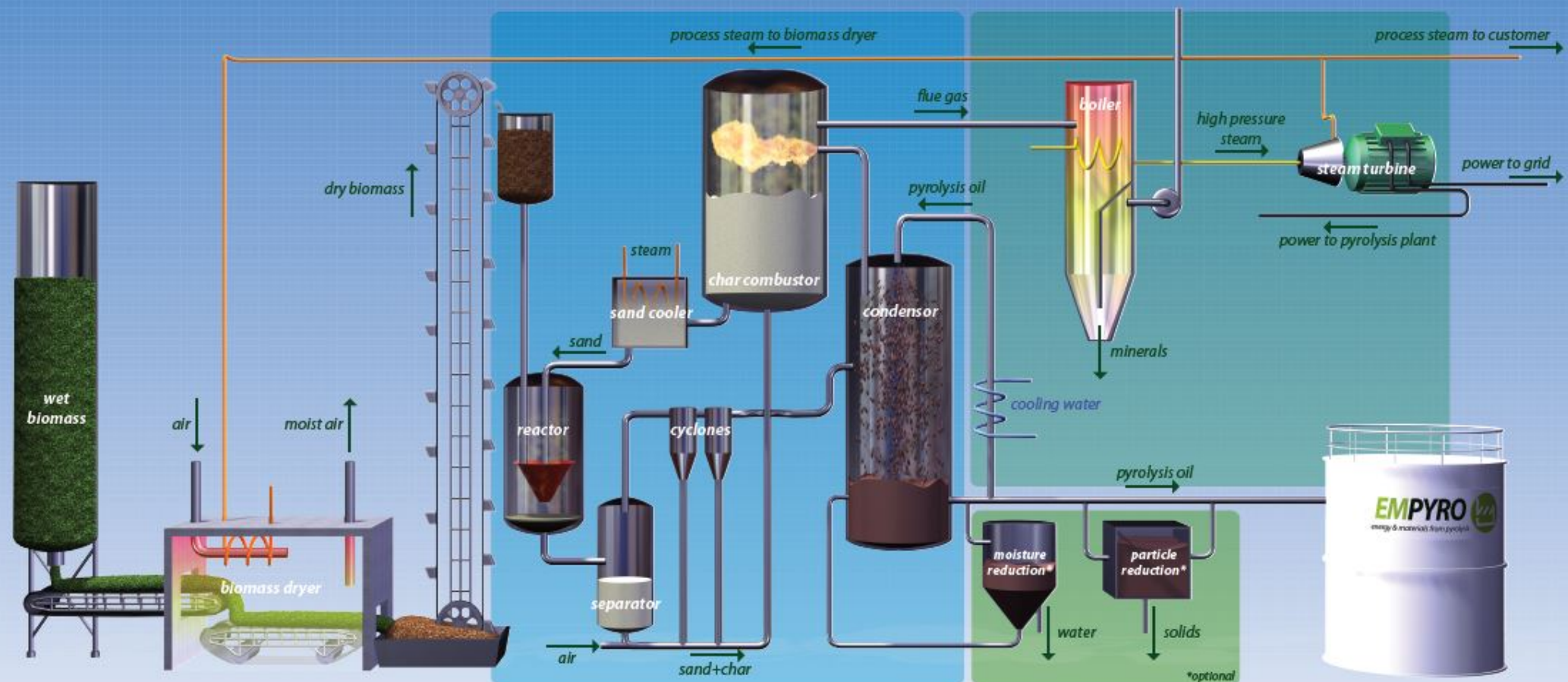
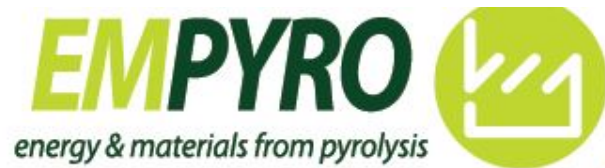


Specific features of BTG/BTL FP process:

- ❖ Based on so-called *Rotating Cone Technology*;
- ❖ Sand used as heat carrier
- ❖ No inert gas – no dilution of vapor stream
- ❖ Compact system
- ❖ Char combusted internally to provide heat

Simplified representation of BTG's pyrolysis process

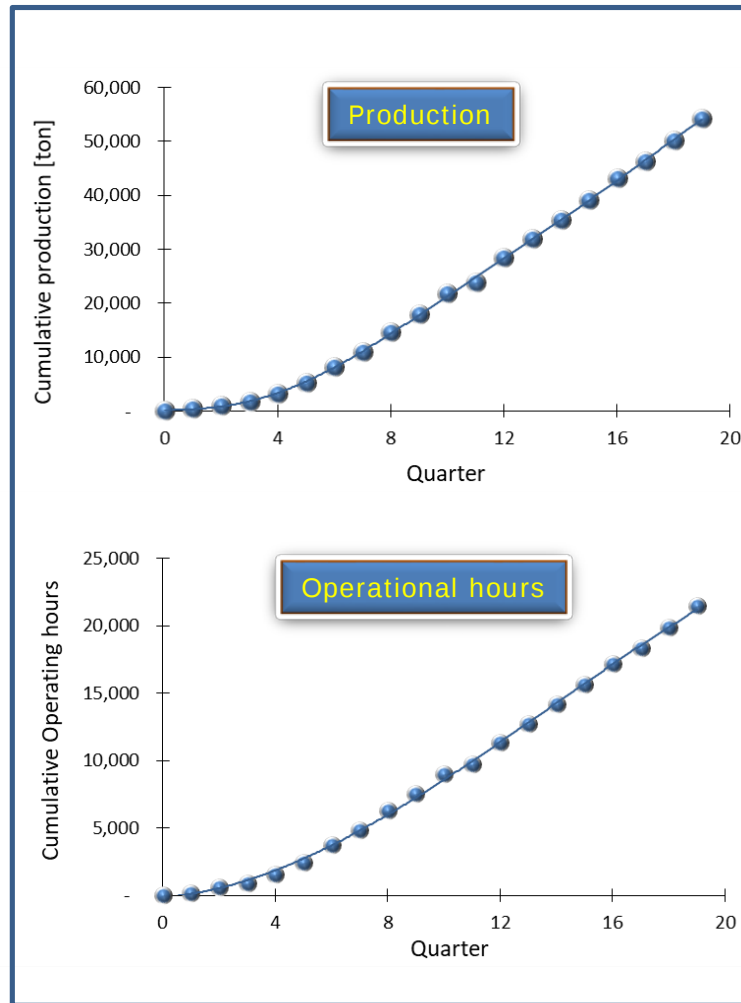
Fast Pyrolysis Process - *polygeneration*



EMPYRO -Fast Pyrolysis Production Plant

KEY FIGURES

- Feedstock: clean woody biomass
- Capacity: 5 ton feed/hr ($\sim 25 \text{ MW}_{\text{th}}$)
- Output:
 - 3.2 t/hr FPBO
 - $7.4 \text{ MW}_{\text{th}}$ steam
 - 650 kW_e Electricity
- > 20,000 hrs operation
- > 45 million litre FPBO produced
- FPBO used as fuel in natural gas fired steam boiler

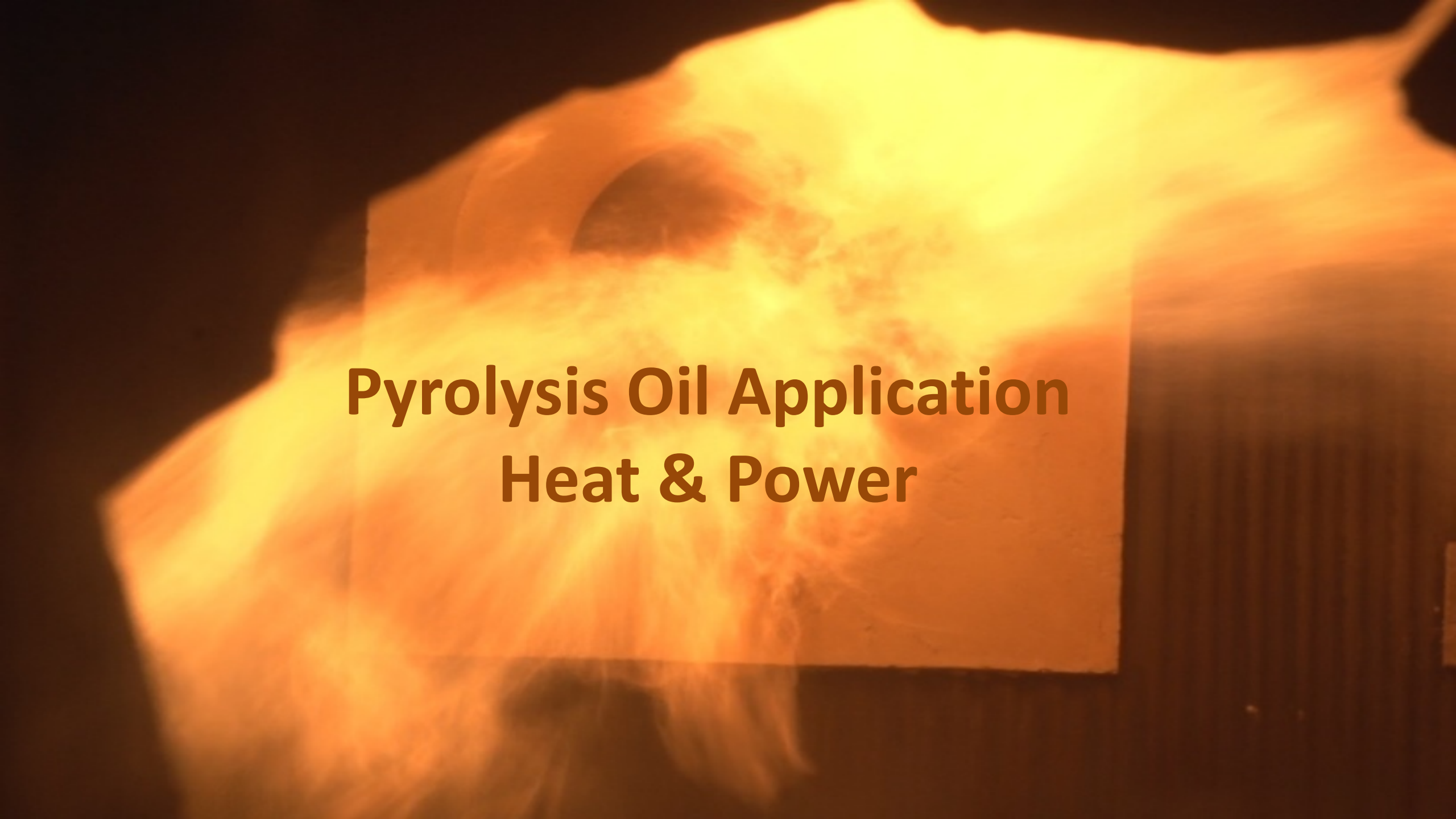


Flexibility in the fast pyrolysis process ?

- 🔥 (Current) Fast pyrolysis process produces simultaneously **Fuel oil, Process steam & Electricity**;
- 🔥 Constant & stable operation preferred for the primary biomass conversion: avoid changes in feeding capacity & process conditions;
- 🔥 Steam – electricity production directly linked to oil production; limited options to change ratio between products without affecting oil properties.

Current fast pyrolysis process offers limited options for creating Bioenergy Flexibility





Pyrolysis Oil Application Heat & Power

FPBO as peak or auxiliary fuel

- ❖ Seasonal storage as demonstrated by Fortum Joensuu. “Fortum Otso bio-oil can replace heavy or light fuel oil e.g. at heat plants and in industrial steam production. Bio-oil is ideal for applications where the steam or thermal loads fluctuate”.
- ❖ Auxiliary fuel: Pyrolysis oil could be used to substitute the fuel oil that is used for firing up and down coal boilers or other existing assets. (typical power plant boiler could use 1,000 and 20,000 m³ per year) (Ref. IEA-Report: Bioenergy's role in balancing the electricity grid and providing storage options – an EU perspective)
- ❖ Co-firing with natural gas: demonstrated by FrieslandCampina (direct use, only intermediate storage, i.e. couple of days...); Pyrolysis oil is transported by tank truck to site. Flexibility in co-firing ratio;

Issues?

- ❖ Long-term storage & stability: good quality FPBO can be stored for 6 – 12 months without major complications in its use in large combustors;
- ❖ Mismatch in cash-flow: significant financial resources required to overcome mismatch in Costs (=FPBO production) and Income (=FPBO application/sales);

FPBO storage at Fortum (5,000 m³)



FPBO storage at Empyro (250 m³)



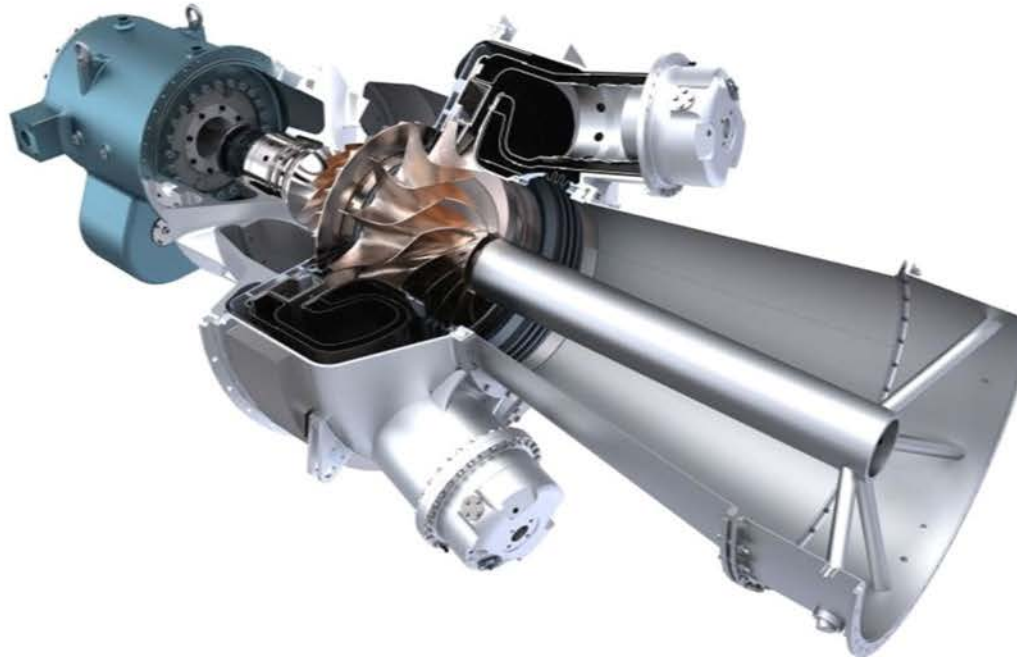
FPBO storage at FrieslandCampina (100 m³)



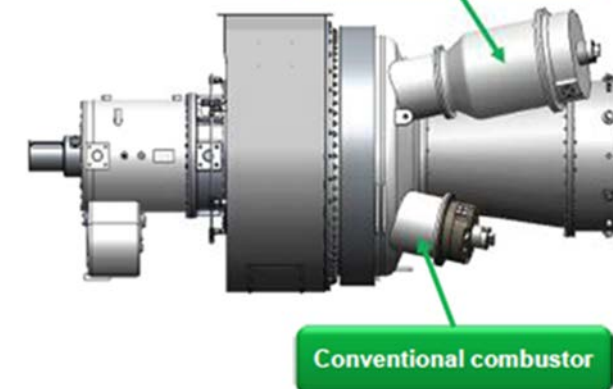
WHY IT'S UNIQUE

The OP16 Gas Turbine enables...

- ✓ High exhaust gas temperature (570 °C) to produce steam or direct drying
- ✓ High heat-to-power ratio 3:1
- ✓ Clean exhaust gas free from lube oil contamination
- ✓ Quick installation without big changes to your process
- ✓ Independent energy (heat & power) source on-site
- ✓ Low maintenance, high availability

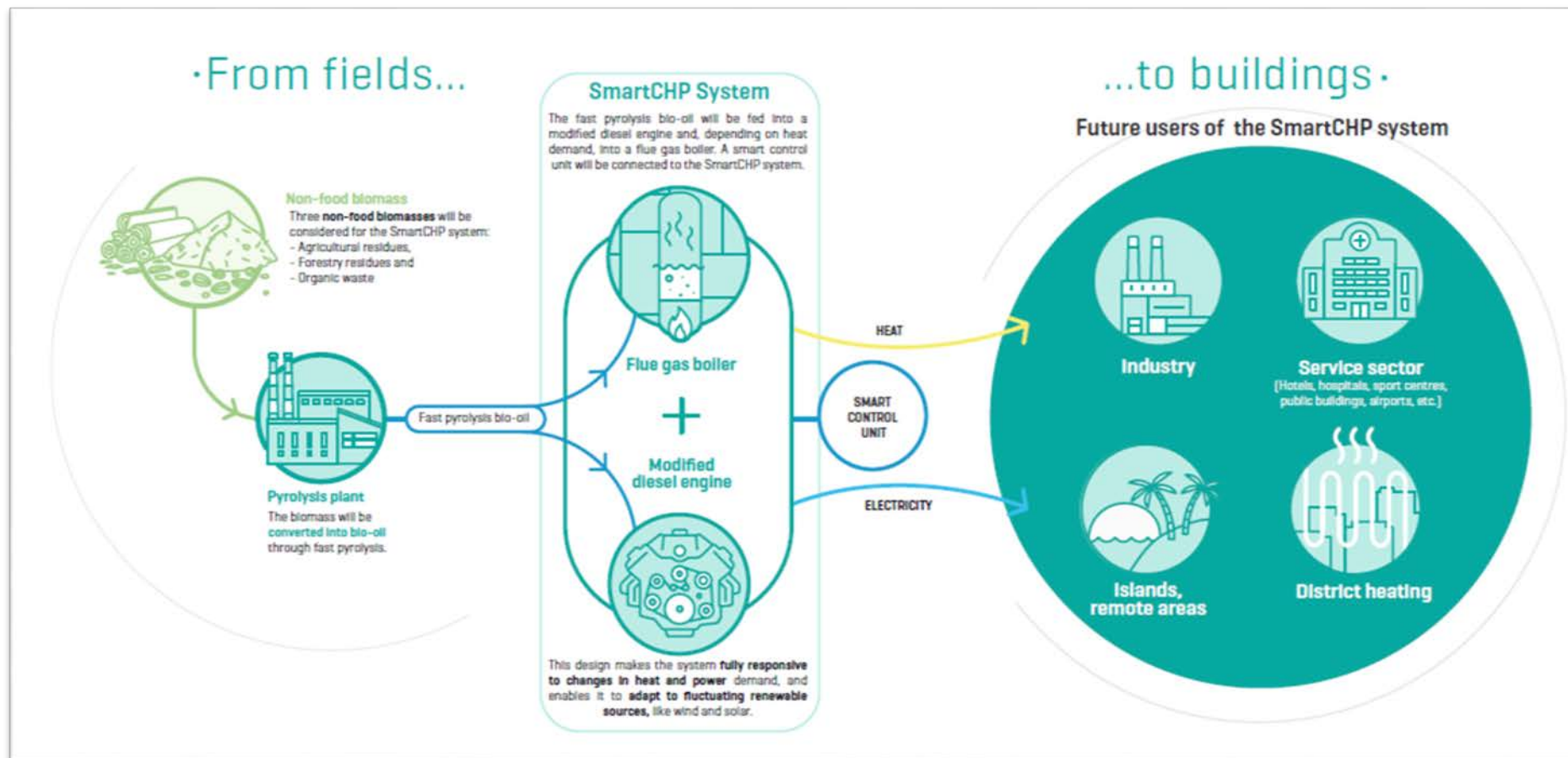


- 🔥 Power production on basis of a modified gas turbine
- 🔥 OPRA has developed a combustor to burn pyrolysis oil and other low-calorific fuels;
- 🔥 Low heating value fuels require more time for proper burning;
- 🔥 Full scale combustion chamber has been tested by Opra Turbine with pyrolysis oil;
- 🔥 OPRA ready to deliver 1.8 MW_e units commercially;



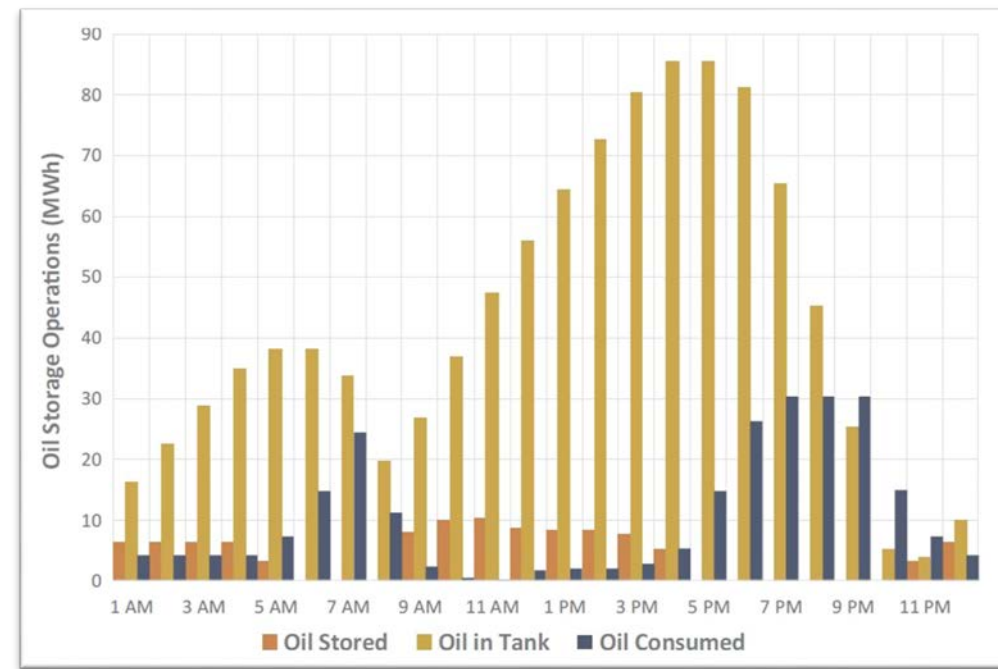
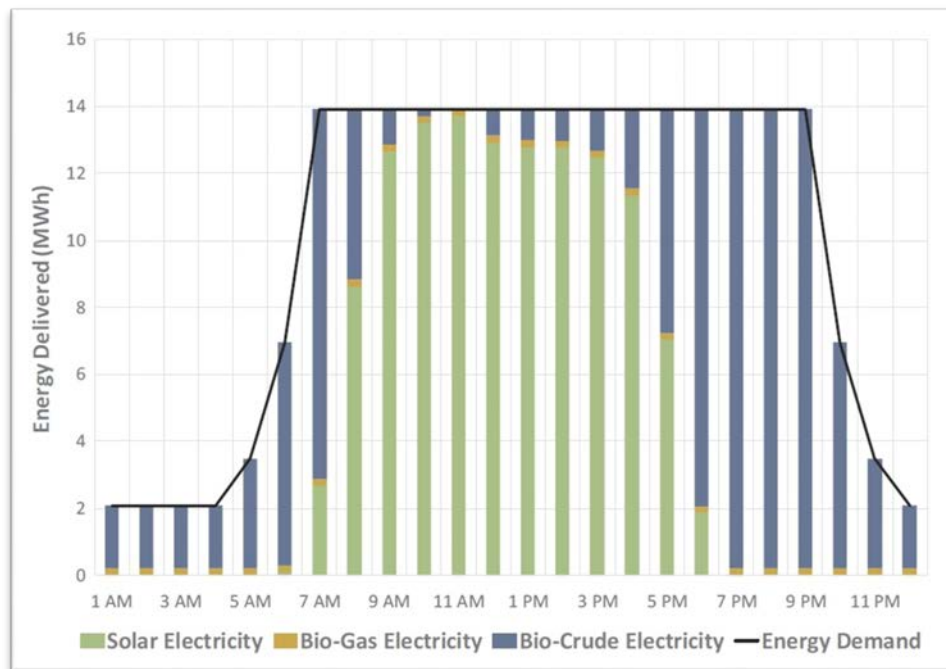


- Modified diesel engine running on FPBO;
- FPBO use decoupled from its production;
- Small-scale CHP (100 kW_e – 1 MW_e);
- Smart control to adapt to actual heat and power demand;



Example Perkins *et al*: Medium scale diesel engine

- ❑ Techno-economic assessment comparing *solar electricity + batteries* vs *solar electricity + FPBO combustion in diesel engine*
- ❑ Engine placed on site of pyrolysis plant; size match the full FPBO production
- ❑ “daily balancing”
- ❑ FPBO production constant; consumption adapted to match actual demand (- solar electricity production)
- ❑ Perkins conclusion is that this approach can be competitive with batteries



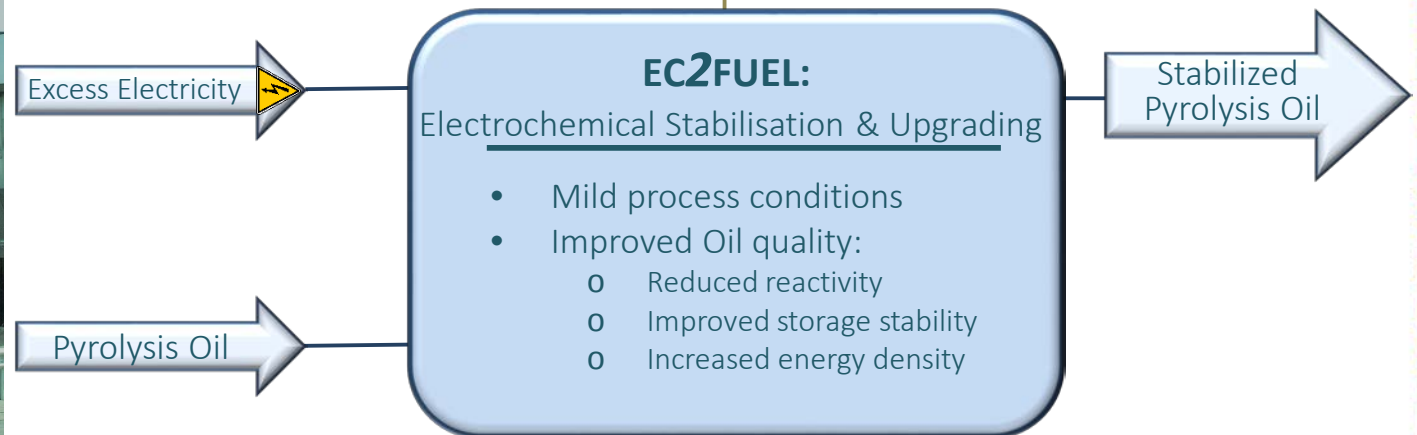


Future Flexibility ?

Electrochemistry

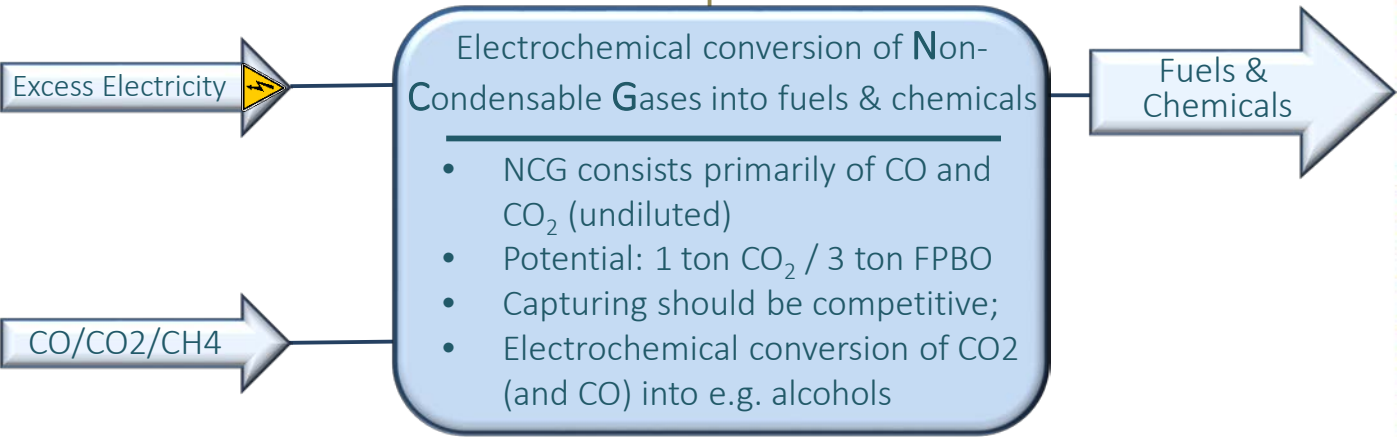
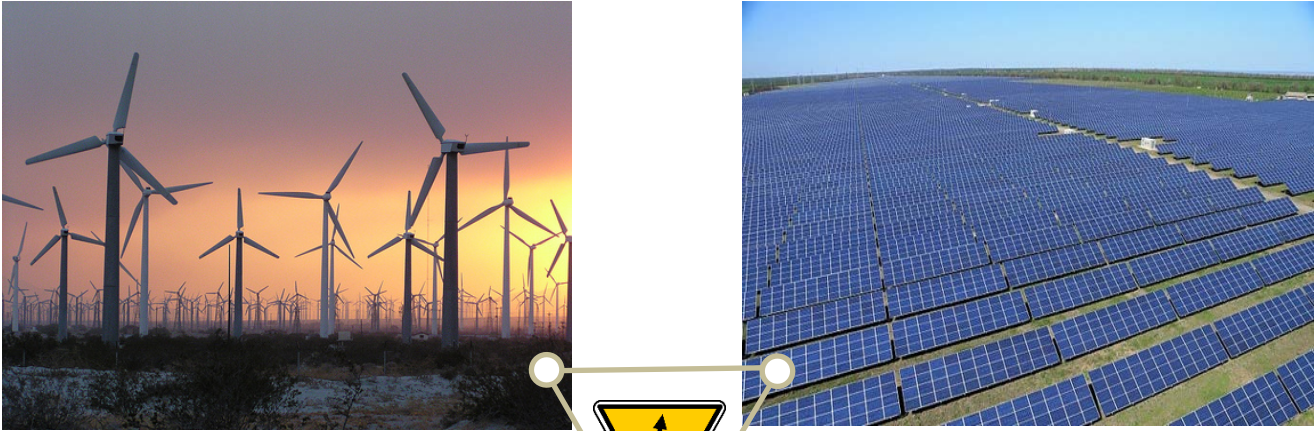
& Fast Pyrolysis

Add-on: Electricity storage in FPBO via Electrochemistry

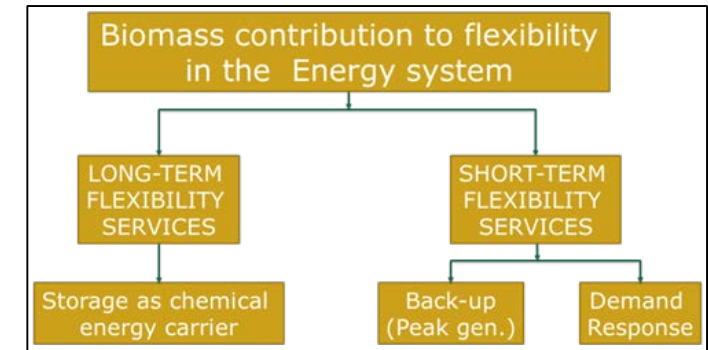
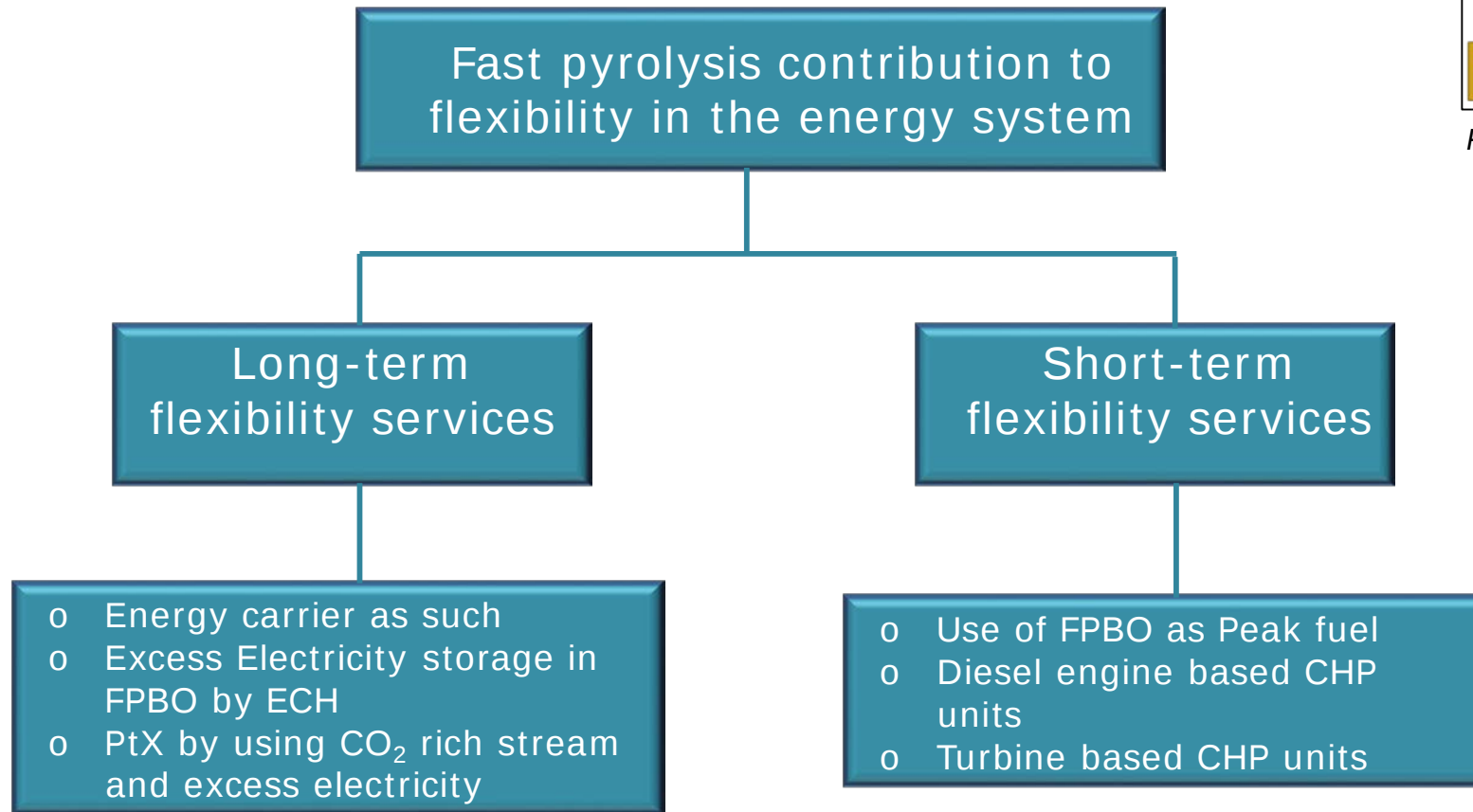


EC2FUEL – concept (Dutch TKI-project)

Add-on: Electrochemical conversion of NCG into fuels & chemicals



Flexibility by FPBO ?



From Task 44 – Flexibility from bioenergy

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